



**ENBRIDGE ENERGY, LIMITED PARTNERSHIP**

LOCAL TARIFF  
 APPLYING ON  
 CRUDE PETROLEUM AND NATURAL GAS LIQUIDS

FROM  
 THE INTERNATIONAL ~~[W] BOUNDARY NEAR NECHE, NORTH DAKOTA~~  
~~[C] AND GRAND ISLAND, NEW YORK, AND POINTS IN THE STATES~~  
 OF ILLINOIS, INDIANA, MICHIGAN, AND MINNESOTA

TO  
 POINTS IN THE STATES OF ILLINOIS, INDIANA, MICHIGAN, MINNESOTA,  
~~[C] NEW YORK, WISCONSIN AND~~  
 THE INTERNATIONAL BOUNDARY NEAR MARYSVILLE, MICHIGAN

The rates listed in this tariff are for the transportation of Crude Petroleum and Natural Gas Liquids by the Carrier. The transportation rates listed in this tariff are subject to the Rules and Regulations published in the Carrier's Tariffs FERC Nos. 41.16.0 and 42.5.0, and reissues thereof.

The rates listed in this tariff are payable in United States currency and are applicable on the United States movement of Crude Petroleum and Natural Gas Liquids tendered to the Carrier at established receiving points in the United States for delivery to established delivery points in the United States.

Issued pursuant to the Federal Energy Regulatory Commission letter order dated December 21, 1998, in Docket No. OR99-2-000, and Federal Energy Regulatory Commission letter order dated June 30, 2004, in Docket No. OR04-2-000. The Facilities Surcharge has since been supplemented and approved by the Commission to include additional projects under the following Docket Nos.: OR06-3-000, OR08-10-000, OR08-12-000, OR09-5-000, OR10-7-000, OR11-5-000, OR12-8-000, OR13-11-000, OR14-13-000, OR14-33-000, OR15-4-000, OR16-9-000, and OR17-3-000.

Issued in Compliance with 18 C.F.R. 341.3 Form of Tariff

**[N]** Effective June 1, 2020, the portion of this tariff related to transportation rates from the International Boundary near Grand Island, New York to West Seneca, New York will be adopted by Kiantone Pipeline Corporation (Kiantone) and is hereby cancelled. For further transportation rates for this movement, refer to Kiantone's FERC No. 3.2.0, or successive issues thereof.

**[N]** Filed in Compliance with 18 C.F.R. 341.5 Cancellation of Tariffs

Issued on **[W]** ~~twenty-six (26)~~ ~~twenty-two (22)~~ days' notice under authority of 18 CFR 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

**ISSUED: May 5, 2020**

**EFFECTIVE: June 1, 2020**

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## TRANSPORTATION RATES

Commodities shall be classified on the basis of the density and viscosity of such commodities at the earlier time of receipt by the Carrier or Enbridge Pipelines Inc. and assessed a transportation rate as listed in the transportation rate tables below. Density shall be based on 15°C. Viscosity shall be based on the Carrier's reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate.

**NATURAL GAS LIQUIDS** - A commodity having a maximum absolute vapor pressure of 1,250 kilopascals at 37.8°C and a density of up to but not including 600 kilograms per cubic meter ( $\text{kg/m}^3$ ) and a viscosity of up to but not including 0.4 square millimeters per second ( $\text{mm}^2/\text{s}$ ) will be classified as **Natural Gas Liquids (NGL)**.

**LIGHT CRUDE PETROLEUM** - A commodity having a density from 600  $\text{kg/m}^3$  up to but not including 876  $\text{kg/m}^3$  and a viscosity from 0.4  $\text{mm}^2/\text{s}$  up to but not including 20  $\text{mm}^2/\text{s}$  will be classified as **Light Crude Petroleum**.

**MEDIUM CRUDE PETROLEUM** - A commodity having a density from 876  $\text{kg/m}^3$  up to but not including 904  $\text{kg/m}^3$  and a viscosity from 20  $\text{mm}^2/\text{s}$  up to but not including 100  $\text{mm}^2/\text{s}$  will be classified as **Medium Crude Petroleum**.

**HEAVY CRUDE PETROLEUM** - A commodity having a density from 904  $\text{kg/m}^3$  to 940  $\text{kg/m}^3$  inclusive and a viscosity from 100 to 350  $\text{mm}^2/\text{s}$  will be classified as **Heavy Crude Petroleum**.

[U] All rates on this page are unchanged unless otherwise noted

**NATURAL GAS LIQUIDS**

TABLE OF TRANSPORTATION RATES FOR NGL IN US DOLLARS PER CUBIC METER			
FROM	TO		RATE
International Boundary near Neche, North Dakota	Superior, Wisconsin	(c), (i)	4.6285
	Rapid River, Michigan	(c), (g), (i)	7.5990
	International Boundary near Marysville, Michigan	(g), (i)	11.7580

[U] All rates on this page are unchanged unless otherwise noted

**LIGHT CRUDE PETROLEUM**

TABLE OF TRANSPORTATION RATES FOR LIGHT CRUDE PETROLEUM IN US DOLLARS PER CUBIC METER			
FROM	TO		RATE
International Boundary near Neche, North Dakota	Clearbrook, Minnesota	(c), (i), (j)	2.5664
	Superior, Wisconsin	(c), (d), (i)	5.2352
	Lockport, Illinois	(c), (i)	11.1940
	Mokena, Illinois	(c), (i)	11.1940
	Flanagan, Illinois	(c), (e), (i)	11.1940
	Griffith, Indiana	(c), (e), (i)	11.1940
	Stockbridge, Michigan	(c), (i)	13.4482
	Marysville, Michigan	(c), (i)	13.4482
	International Boundary near Marysville, Michigan	(i)	13.1254
	<del>[C] West Seneca, New York</del>	<del>(e), (i)</del>	<del>13.7753</del>
Clearbrook, Minnesota (a),(b)	Clearbrook, Minnesota	(c), [C] <del>(i)</del> , (j)	0.7216
	Superior, Wisconsin	(c), (d), (i), (j)	4.1261
	Lockport, Illinois	(c), (i), (j)	10.0835
	Mokena, Illinois	(c), (i), (j)	10.0835
	Flanagan, Illinois	(c), (e), (i), (j)	10.0835
	Griffith, Indiana	(c),(e), (i), (j)	10.0835
	Stockbridge, Michigan	(c), (i), (j)	12.3351
	Marysville, Michigan	(c), (i), (j)	12.3351
	International Boundary near Marysville, Michigan	(i), (j)	12.0147
	<del>[C] West Seneca, New York</del>	<del>(e), (i), (j)</del>	<del>12.6666</del>
Mokena, Illinois (b)	Griffith, Indiana	(c), (e), (i)	1.6334
	Stockbridge, Michigan	(c), (i)	3.7151
	Marysville, Michigan	(c), (i)	4.9919
	International Boundary near Marysville, Michigan	(i)	4.7101
	<del>[C] West Seneca, New York</del>	<del>(e), (i)</del>	<del>5.3602</del>
Griffith, Indiana (b),(h)	Griffith, Indiana	(c), (e), [C] <del>(i)</del>	1.2681
	Stockbridge, Michigan	(c), (i)	3.7151
	Marysville, Michigan	(c), (i)	4.9919
	International Boundary near Marysville, Michigan	(i)	4.7101
	<del>[C] West Seneca, New York</del>	<del>(e), (i)</del>	<del>5.3602</del>
Stockbridge, Michigan (b)	Marysville, Michigan	(c), (i)	2.5560
	International Boundary near Marysville, Michigan	(i)	2.2716
	<del>[C] West Seneca, New York</del>	<del>(e), (i)</del>	<del>2.9239</del>
Lewiston, Michigan (b),(f)	Marysville, Michigan	(c), (i)	3.6296
	International Boundary near Marysville, Michigan	(i)	3.3340
	<del>[C] West Seneca, New York</del>	<del>(e), (i)</del>	<del>3.9743</del>

[U] All rates on this page are unchanged unless otherwise noted

TABLE OF TRANSPORTATION RATES FOR LIGHT CRUDE PETROLEUM IN US DOLLARS PER CUBIC METER			
[C] International Boundary near Grand Island, New York	West Seneca, New York	(e), (i)	1.1178

**MEDIUM CRUDE PETROLEUM**

TABLE OF TRANSPORTATION RATES FOR MEDIUM CRUDE PETROLEUM IN US DOLLARS PER CUBIC METER			
FROM	TO		RATE
International Boundary near Neche, North Dakota	Clearbrook, Minnesota	(c), (i), (j)	2.7080
	Superior, Wisconsin	(c), (d), (i)	5.5774
	Lockport, Illinois	(c), (i)	12.0257
	Mokena, Illinois	(c), (i)	12.0257
	Flanagan, Illinois	(c), (e), (i)	12.0257
	Griffith, Indiana	(c), (e), (i)	12.0257
	Stockbridge, Michigan	(c), (i)	14.4600
	Marysville, Michigan	(c), (i)	14.4600
	International Boundary near Marysville, Michigan	(i)	14.1391
	[C] West Seneca, New York	(e), (i)	14.8148
Clearbrook, Minnesota (a),(b)	Clearbrook, Minnesota	(c), [C] (i), (j)	0.7216
	Superior, Wisconsin	(c), (d), (i), (j)	4.3245
	Lockport, Illinois	(c), (i), (j)	10.7729
	Mokena, Illinois	(c), (i), (j)	10.7729
	Flanagan, Illinois	(c), (e), (i), (j)	10.7729
	Griffith, Indiana	(c), (e), (i), (j)	10.7729
	Stockbridge, Michigan	(c), (i), (j)	13.2056
	Marysville, Michigan	(c), (i), (j)	13.2056
	International Boundary near Marysville, Michigan	(i), (j)	12.8845
	[C] West Seneca, New York	(e), (i), (j)	13.5620
Mokena, Illinois (b)	Griffith, Indiana	(c), (e), (i)	1.6618
	Stockbridge, Michigan	(c), (i)	3.9099
	Marysville, Michigan	(c), (i)	5.2893
	International Boundary near Marysville, Michigan	(i)	5.0089
	[C] West Seneca, New York	(e), (i)	5.6880
Griffith, Indiana (b),(h)	Griffith, Indiana	(c), (e), [C] (i)	1.2681
	Stockbridge, Michigan	(c), (i)	3.9099
	Marysville, Michigan	(c), (i)	5.2893
	International Boundary near Marysville, Michigan	(i)	5.0089
	[C] West Seneca, New York	(e), (i)	5.6880

[U] All rates on this page are unchanged unless otherwise noted

TABLE OF TRANSPORTATION RATES FOR MEDIUM CRUDE PETROLEUM IN US DOLLARS PER CUBIC METER			
FROM	TO		RATE
Stockbridge, Michigan (b)	Marysville, Michigan	(c), (i)	2.6577
	International Boundary near Marysville, Michigan	(i)	2.3793
	<del>[C] West Seneca, New York</del>	<del>(e), (f)</del>	<del>3.0554</del>
Lewiston, Michigan (b),(f)	Marysville, Michigan	(c), (i)	3.8188
	International Boundary near Marysville, Michigan	(i)	3.5230
	<del>[C] West Seneca, New York</del>	<del>(e), (f)</del>	<del>4.1907</del>
<del>[C] International Boundary near Grand Island, New York</del>	<del>West Seneca, New York</del>	<del>(e), (f)</del>	<del>4.1425</del>

**HEAVY CRUDE PETROLEUM**

TABLE OF TRANSPORTATION RATES FOR HEAVY CRUDE PETROLEUM IN US DOLLARS PER CUBIC METER			
FROM	TO		RATE
International Boundary near Neche, North Dakota	Clearbrook, Minnesota	(c), (i), (j)	2.9581
	Superior, Wisconsin	(c), (d), (i)	6.1746
	Lockport, Illinois	(c), (i)	13.4851
	Mokena, Illinois	(c), (i)	13.4851
	Flanagan, Illinois	(c), (e), (i)	13.4851
	Griffith, Indiana	(c), (e), (i)	13.4851
	Stockbridge, Michigan	(c), (i)	16.2365
	Marysville, Michigan	(c), (i)	16.2365
	International Boundary near Marysville, Michigan	(i)	15.9112
	<del>[C] West Seneca, New York</del>	<del>(e), (f)</del>	<del>16.6328</del>
Clearbrook, Minnesota (a),(b)	Clearbrook, Minnesota	(c), <del>[C] (f)</del> , (j)	0.7216
	Superior, Wisconsin	(c), (d), (i), (j)	4.6757
	Lockport, Illinois	(c), (i), (j)	11.9831
	Mokena, Illinois	(c), (i), (j)	11.9831
	Flanagan, Illinois	(c), (e), (i), (j)	11.9831
	Griffith, Indiana	(c), (e), (i), (j)	11.9831
	Stockbridge, Michigan	(c), (i), (j)	14.7318
	Marysville, Michigan	(c), (i), (j)	14.7318
	International Boundary near Marysville, Michigan	(i), (j)	14.4088
	<del>[C] West Seneca, New York</del>	<del>(e), (f), (j)</del>	<del>15.1362</del>
Mokena, Illinois (b)	Griffith, Indiana	(c), (e), (i)	1.7113
	Stockbridge, Michigan	(c), (i)	4.2517
	Marysville, Michigan	(c), (i)	5.8103
	International Boundary near Marysville, Michigan	(i)	5.5388
	<del>[C] West Seneca, New York</del>	<del>(e), (f)</del>	<del>6.2584</del>

[U] All rates on this page are unchanged unless otherwise noted

TABLE OF TRANSPORTATION RATES FOR HEAVY CRUDE PETROLEUM IN US DOLLARS PER CUBIC METER			
Griffith, Indiana (b),(h)	Griffith, Indiana	(c), (e), [C] †	1.2681
	Stockbridge, Michigan	(c), (i)	4.2517
	Marysville, Michigan	(c), (i)	5.8103
	International Boundary near Marysville, Michigan	(i)	5.5388
	<del>[C] West Seneca, New York</del>	<del>(e), (i)</del>	<del>6.2584</del>
Stockbridge, Michigan (b)	Marysville, Michigan	(c), (i)	2.8380
	International Boundary near Marysville, Michigan	(i)	2.5614
	<del>[C] West Seneca, New York</del>	<del>(e), (i)</del>	<del>3.2868</del>
Lewiston, Michigan (b),(f)	Marysville, Michigan	(c), (i)	4.1486
	International Boundary near Marysville, Michigan	(i)	3.8563
	<del>[C] West Seneca, New York</del>	<del>(e), (i)</del>	<del>4.5698</del>
<del>[C] International Boundary near Grand Island, New York</del>	<del>West Seneca, New York</del>	<del>(e), (i)</del>	<del>4.1911</del>

- (a) **Receipt Tankage** - The transportation rates from this receiving point include a receipt tankage charge of \$0.1770 per cubic meter.
- (b) **Receipt Terminalling** - The transportation rates from this receiving point include a receipt terminalling charge of \$0.4883 per cubic meter.
- (c) **Delivery Terminalling** - The transportation rates to this delivery point include a delivery terminalling charge of \$0.3209 per cubic meter.
- (d) **Delivery Tankage** - The transportation rates to this delivery point include a delivery tankage charge of \$0.1770 per cubic meter.
- (e) In addition to the transportation rate shown, a delivery tankage charge of \$0.1770 per cubic meter will be assessed if the Carrier's delivery tankage at Griffith, Indiana or Flanagan, Illinois is used by the shipper, except for deliveries into the facilities owned by Illinois Extension Pipeline Company L.L.C. (Southern Access Extension Pipeline).
- (f) **Break-out Tankage Credit** - The transportation rates from this receiving point include a break-out tankage credit of 3.8773 cents per hundred cubic meter miles for light crude petroleum, 4.1866 cents per hundred cubic meter miles for medium crude petroleum, and 4.6517 cents per hundred cubic meter miles for heavy crude petroleum.
- (g) **Break-out Tankage Credit** - The transportation rate to this delivery point includes a break-out tankage credit of 1.0530 cents per hundred cubic meter miles for natural gas liquids.
- (h) In addition to the transportation rate shown, a receipt tankage charge of \$0.1770 per cubic meter will be assessed if the Carrier's receipt tankage at Griffith, Indiana is used by the shipper.
- (i) **Facilities Surcharge** - The transportation rates to this delivery point include a Facilities Surcharge calculated in accordance with the Settlement approved in Federal Energy Regulatory Commission letter order dated June 30, 2004, in Docket No. OR04-2-000. The Facilities Surcharge has since been supplemented and approved by the Federal Energy Regulatory Commission to include the recovery of costs associated with additional projects.
- (j) **Clearbrook Nomination Option** - Shippers have the option to submit Nominations for transportation of Crude Petroleum on the Mainline to Clearbrook, Minnesota, without a physical delivery at Clearbrook, MN, provided that for each such Nomination a Shipper submits in a given month, (i) a

transfer of the nominated volume has been arranged in accordance with the Rules and Regulations for transportation of Crude Petroleum and (ii) the transferee has submitted a Nomination of an equal volume of the same commodity from Clearbrook to a Regular Delivery Point that is at, or downstream of Clearbrook. In the event this option is selected, the transferor will pay the applicable tariff rate for service to Clearbrook under Enbridge Pipelines Inc. in connection with Enbridge Energy, Limited Partnership's International Joint Rate Tariff and the transferee will pay the applicable tariff rate for service from Clearbrook to the selected Regular Delivery Point under Enbridge Energy, Limited Partnership's Local Tariff. All aforementioned Nominations must be made in accordance with the Rules and Regulations for transportation of Crude Petroleum.

**Symbols:**

**[C]** – Cancel

**[N]** – New

**[U]** – Unchanged Rate

**[W]** – Change in wording only